

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2018**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>11,537</b>	--	--	<b>7,312</b>	<b>245</b>	<b>360</b>	<b>16,409</b>	<b>2,326</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>4,580</b>	<b>-20</b>	<b>460</b>	<b>192</b>	--	<b>6</b>	<b>686</b>	<b>1,586</b>	<b>2,935</b>
Natural Gas Liquids .....	4,580	-20	169	170	--	-35	686	1,586	2,664
Ethane .....	1,798	--	6	--	--	111	--	272	1,421
Propane .....	1,466	--	279	127	--	116	--	920	836
Normal Butane .....	423	--	-100	33	--	-226	283	218	80
Isobutane .....	364	--	-16	10	--	-32	218	2	170
Natural Gasoline .....	529	-20	--	0	--	-5	185	174	156
Refinery Olefins .....	--	--	291	22	--	42	--	--	271
Ethylene .....	--	--	0	--	--	0	--	--	0
Propylene .....	--	--	294	15	--	46	--	--	263
Normal Butylene .....	--	--	-4	7	--	-3	--	--	7
Isobutylene .....	--	--	0	--	--	-1	--	--	1
<b>Other Liquids</b> .....	--	<b>1,234</b>	--	<b>1,210</b>	<b>133</b>	<b>-271</b>	<b>2,205</b>	<b>563</b>	<b>80</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,234	--	53	89	-27	1,199	203	0
Hydrogen .....	--	--	--	--	204	--	204	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	59	--	11	-24	-16	--	63	0
Renewable Fuels (including Fuel Ethanol) ...	--	1,175	--	41	-92	-11	994	141	0
Fuel Ethanol <sup>5</sup> .....	--	1,045	--	15	-12	-24	937	135	0
Renewable Fuels Except Fuel Ethanol .....	--	130	--	26	-80	13	57	6	0
Other Hydrocarbons .....	--	--	--	1	0	0	1	--	0
Unfinished Oils .....	--	--	--	619	--	3	279	257	81
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup> .....	--	0	--	538	45	-247	727	102	0
Reformulated .....	--	--	--	138	207	-67	411	0	0
Conventional .....	--	0	--	400	-162	-180	316	102	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	1	--	-1
<b>Finished Petroleum Products</b> .....	--	<b>6</b>	<b>19,950</b>	<b>703</b>	<b>49</b>	<b>-595</b>	--	<b>3,544</b>	<b>17,759</b>
Finished Motor Gasoline .....	--	6	10,299	42	-33	4	--	1,037	9,273
Reformulated .....	--	--	3,280	--	-210	0	--	--	3,070
Conventional .....	--	6	7,019	42	177	4	--	1,037	6,203
Finished Aviation Gasoline .....	--	--	11	0	--	-5	--	--	16
Kerosene-Type Jet Fuel .....	--	--	1,691	116	--	-151	--	295	1,662
Kerosene .....	--	--	3	--	--	-3	--	1	4
Distillate Fuel Oil <sup>5</sup> .....	--	--	5,036	161	82	-415	--	1,316	4,378
15 ppm sulfur and under .....	--	--	4,719	149	82	-473	--	1,077	4,346
Greater than 15 ppm to 500 ppm sulfur .....	--	--	128	1	--	9	--	119	1
Greater than 500 ppm sulfur .....	--	--	188	11	--	49	--	120	31
Residual Fuel Oil <sup>6</sup> .....	--	--	397	223	--	20	--	295	305
Less than 0.31 percent sulfur .....	--	--	61	32	--	14	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	52	34	--	-5	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	284	157	--	11	--	NA	NA
Petrochemical Feedstocks .....	--	--	331	48	--	-3	--	--	382
Naphtha for Petro. Feed. Use .....	--	--	231	36	--	0	--	--	267
Other Oils for Petro. Feed. Use .....	--	--	100	13	--	-2	--	--	115
Special Naphthas .....	--	--	34	13	--	-1	--	--	48
Lubricants .....	--	--	173	46	--	3	--	106	110
Waxes .....	--	--	4	3	--	0	--	5	3
Petroleum Coke .....	--	--	867	14	--	6	--	455	420
Marketable .....	--	--	637	14	--	6	--	455	190
Catalyst .....	--	--	230	--	--	--	--	--	230
Asphalt and Road Oil .....	--	--	343	36	--	-49	--	33	396
Still Gas .....	--	--	675	--	--	--	--	--	675
Miscellaneous Products .....	--	--	86	0	--	0	--	1	86
<b>Total</b> .....	<b>16,117</b>	<b>1,219</b>	<b>20,410</b>	<b>9,417</b>	<b>428</b>	<b>-500</b>	<b>19,300</b>	<b>8,018</b>	<b>20,774</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.